

Design of Components for Liquefaction of Nitrogen Using DWSIM

Ruthu.K.S, Bhagyalakshmi.L, Sreelakshmi Diddi

B.M.S. College of Engineering, Bangalore, India

Corresponding author: Sreelakshmi Diddi, Email: sreelakshmi.che@bmsce.ac.in

The field of Cryogenics deals with low temperature refrigeration applications such as liquefaction of gases. The various cryogenic cycles such as the Linde cycle, Claude cycle, Kapitza cycle help in liquefaction of various gases such as nitrogen, helium etc. Of all the three cryogenic cycles, Linde cycle was chosen as it is the simplest cycle. Liquid nitrogen has wide applications in various industries like food processing and transportation, medicine, medical therapy, manufacturing of computers etc. Operating variables such as flow rates, temperature, pressure, energy in a thermal system operating in a steady state can be calculated by a process simulation. Since design of plants is a cost and time-consuming process in reality, chemical engineers use simulators to simulate design and operation of a chemical plant and its equipment which saves money and time. Today, many simulators are in use. DWSIM was our choice for the project as it was open software, easy to work on and gave accurate results.

Keywords: Cryogenics, Liquid Nitrogen, Linde cycle Simulation, Process design, Heat exchanger.

1 Introduction

Conversion of any gas from vapor phase to liquid phase is called liquefaction. Liquefaction of gases is complex as it involves various processes and stages such as compressions, cooling, evaporation, condensation, and expansions. It is widely used in commercial, scientific, and industrial applications. Many gases can be put into a liquid state at normal atmospheric pressure by simple cooling. It is a conventional method of producing liquid from gases. It dates to the early 1820s when English scientist Michael Faraday liquified gases like chlorine, hydrogen sulphide, hydrogen bromide and carbon dioxide by the application of pressure for the first time. Yet, for many years later, the liquefaction of gases at critically low temperature remained unexplored. It was done only at the end of the 19th century. The first critically low temperature gases which were liquified were hydrogen (-399.5 F) and helium (-449.9 F). Liquefaction of gases in industries is accomplished by modifying the temperature, pressure and by using coolants [1].

Liquefied gases have numerous applications in various fields. They can be stored and transported easily as compared to others. Liquid nitrogen is used to preserve the freshness of packaged or bulk foods, cryogenic metal hardening, as fuel in space shuttles and in magnetic resonance characterization of materials etc. Their medical applications include preservation of vaccines, biomaterials, and cryosurgery. The specific applications of liquid nitrogen include freezing and storage of food products, cryopreservation of biological samples, cryotherapy and cryosurgery, inert atmosphere to shield from oxygen, cryogenic machining of materials etc [1]. Hence, the topic of liquefaction of nitrogen was chosen.

Liquid Nitrogen (N_2) is a gas under the category of critically low temperature gases. It becomes liquid at a very low temperature of -195.79°C (77 K, -320 F). Liquid nitrogen retains the character of the N_2 molecule even after liquefaction. The weak Van der Waals interaction between the N_2 molecules of liquid nitrogen results in its very low boiling point. It is colourless and has a density of 0.808 g/ml at its boiling point. Liquid nitrogen is widely used as coolant because of its low density and inert nature which prevent combustible reactions. It can cool in a comparatively lesser time than if it were to be done naturally. Liquid nitrogen may harm the human tissue, so utmost care should be taken in its production and storage.

Simulation is a handy tool to gain an in-depth understanding of the N_2 liquefaction process and the effects of various process parameters and unit operations. A simulation study can be utilized as a preliminary step to the carrying out of the physical process. Basically, simulation is an imitation of any process, that shows how operations are carried out in the process. It can be used to conduct scale-up or scale-down studies of processes. It is very helpful to predict the trajectory of any process under inoperable conditions. In chemical engineering, process design is the choice and sequencing of units for the desired physical and/or chemical transformation of materials. It is central to chemical engineering and is the summit of that field, bringing together all the field's components. It can be the design of new facilities, or it can be the modification or expansion of existing facilities. It is distinct from equipment design, which is closer in spirit to the design of unit operations.

There is many simulation software which can be used for simulating this process. DWSIM was chosen for this work as it is a free and an open-source software easily accessible for students of undergraduate courses. It can simulate steady state vapor liquid, liquid, solid liquid and aqueous electrolyte equilibrium processes. It gives better understanding of processes, as it has built-in thermodynamic models and unit operations as well as a large range of tools for managing reactions or creating components. The most common thermodynamic cycles used for liquefaction of nitrogen are Linde cycle (Linde Hampson cycle and precooled Linde Hampson cycle), Claude cycle and Kapitza cycle. Linde cycle being the simplest cycle of the three is used for our project of liquefying nitrogen [1].

2 Methods

2.1 Simulation of Liquefaction of nitrogen

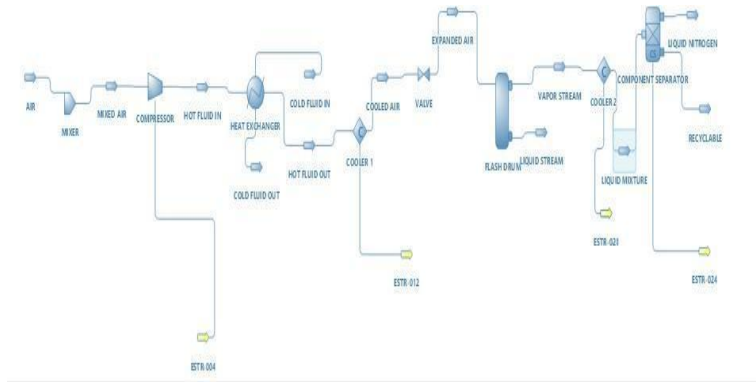


Fig 2.1.1: Flowsheet of overall simulation of liquefaction of nitrogen

We have taken air (79% nitrogen ,21% oxygen) at a temperature of 298.15K, mass flow rate 5 kg/s and a pressure of 101325 pa (see Fig 2.1.2 and 2.1.3)[2].

Stream Conditions **Compound Amounts**

Flash Spec: Temperature and Pressure (TP)

Temperature: 298.15 K

Pressure: 101325 Pa

Mass Flow: 5 kg/s

Molar Flow: 173.308 mol/s

Volumetric Flow: 4.23982 m³/s

Specific Enthalpy: -0.222702 kJ/kg

Specific Entropy: 0.139765 kJ/(kg.K)

Vapor Phase Mole Fraction: 1

Stream Conditions **Compound Amounts**

Basis: Mole Fractions

Compound	Amount	Total: 1
Nitrogen	0.79	<input type="button" value="Normalize"/> <input type="button" value="Equalize"/> <input type="button" value="Clear"/> <input type="button" value="Accept Changes"/>
Oxygen	0.21	
Water	0	

Fig 2.1.2: Inlet air properties

Fig 2.1.3: Inlet air composition

The air mixture taken is sent into a mixer for homogeneous mixing which is then directed into the compressor where it compresses the gas adiabatically with 75% efficiency. There is no heat added or extracted from the air. The temperature of the air increases along with the increase in its pressure (see Fig 2.1.4).

Calculation Parameters	
Calculation Type	Outlet Pressure
Thermodynamic Process	Adiabatic
Performance Curves Edit Performance Curves	
Rotation Speed	1500 rpm
Pressure Increase/Drop	94675 Pa
Outlet Pressure	186000 Pa
Adiabatic Efficiency (0-100)	75 %
Polytropic Efficiency (0-100)	77.0117 %
Power Required/Generated	379.62 kW
Outlet Temperature	373.015 K
Temperature Change	74.8652 K

Fig 2.1.4: Compressor conditions

The stream coming out of the compressor is still in the vapor phase but there is no change in composition of the feed (21% oxygen,79% nitrogen) (see Fig 2.1.5 and Fig 2.1.6).

Stream Conditions	
Flash Spec	Temperature and Pressure (TP)
Temperature	373.015 K
Pressure	186000 Pa
Mass Flow	5 kg/s
Molar Flow	173.308 mol/s
Volumetric Flow	2.88963 m ³ /s
Specific Enthalpy	75.7013 kJ/kg
Specific Entropy	0.1919 kJ/[kg K]
Vapor Phase Mole Fraction	1

Compound Amounts	
Compound	Amount
Nitrogen	0.79
Oxygen	0.21
Water	0

Fig 2.1.5: Compressed air Properties.

Fig 2.1.6: Compressed air Composition.

Next the stream enters the heat exchanger where water at 303 K,101325 pa and 1.3kg/s mass flow rate is used as coolant. Water having low temperature exchanges heat with hot fluid flowing through the Heat exchanger. The heat exchanger conditions, coolant properties, and coolant composition (see Fig 2.1.7, Fig 2.1.8, and Fig 2.1.9 respectively).The coolant leaves the heat exchanger in liquid phase with temperature 353.275K. The heat exchanger inlet air properties and composition (see Fig 2.1.10 and Fig 2.1.11).

Calculation Parameters	
Calculation Type	Heat Transfer Efficiency
Flow Direction	Counter Current
Cold Fluid Pressure Drop	0 Pa
Hot Fluid Pressure Drop	0 Pa
Cold Fluid Outlet Temperature	353.275 K
Hot Fluid Outlet Temperature	304.403 K
Global Heat Transfer Coefficient	1000 W/[m ² .K]
Heat Exchange Area	50.296 m ²
Heat Exchanged	348.825 kW
Min Temperature Difference	0 K
Heat Loss	0 kW
Heat Transfer Efficiency	98 %

Fig 2.1.7: Heat exchanger Conditions

Stream Conditions	
Flash Spec	Temperature and Pressure (TP)
Temperature	303 K
Pressure	101325 Pa
Mass Flow	1.3 kg/s
Molar Flow	72.161 mol/s
Volumetric Flow	0.00130661 m ³ /s
Specific Enthalpy	-2605.15 kJ/kg
Specific Entropy	-7.01192 kJ/[kg.K]
Vapor Phase Mole Fraction	0

Fig 2.1.8: Coolant properties

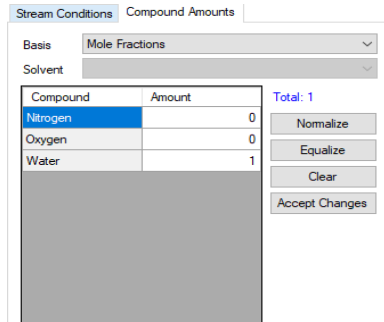


Fig 2.1.9: Coolant composition

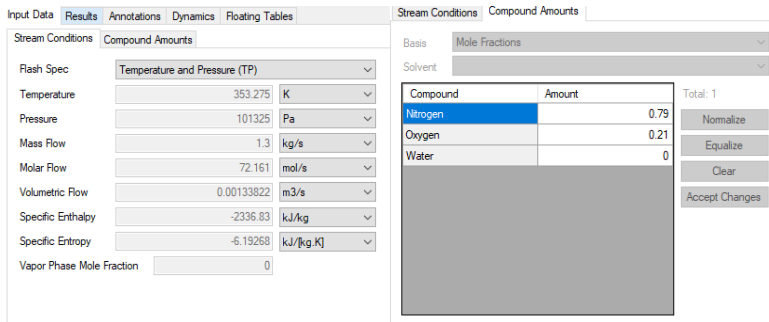


Fig 2.1.10: Heat exchanger inlet air properties

Fig 2.1.11: Heat exchanger inlet air composition

The main outlet stream (considering the coolant outlet stream as another) from the heat exchanger enters the cooler with temperature 304.403K, the former mixture is in vapor phase[2].

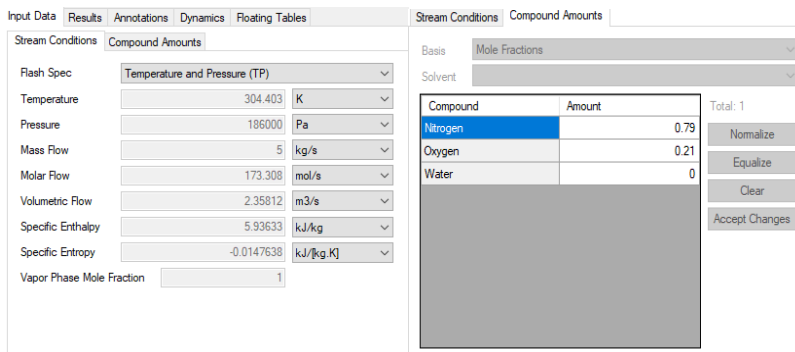


Fig 2.1.12: Heat exchanger outlet/cooler inlet properties.

Fig 2.1.13: Heat exchanger outlet/ cooler inlet air Composition.

In the cooler, the air temperature further decreases to 86.3005K and the composition remains the same (see Fig 2.1.14, Fig 2.1.15 and Fig 2.1.16).

Calculation Parameters

Calculation Type: Outlet Vapor Mole Fraction

Pressure Drop: 0 Pa

Efficiency (0-100%): 100

Outlet Temperature: 86.3005 K

Temperature Change: -218.103 K

Outlet Vapor Fraction: 0.7

Heating/Cooling: 1425.75 kW

Property Package Settings

Property Package: NRTL (1)

Flash Algorithm: Default

Input Data | Results | Annotations | Dynamics | Floating Tables

Stream Conditions | Compound Amounts

Flash Spec: Pressure and Enthalpy (PH)

Temperature: 86.3005 K

Pressure: 186000 Pa

Mass Flow: 5 kg/s

Molar Flow: 173.308 mol/s

Volumetric Flow: 0.469725 m³/s

Specific Enthalpy: -279.213 kJ/kg

Specific Entropy: -2.0221 kJ/(kg.K)

Vapor Phase Mole Fraction: 0.7

Fig2.1.14: Cooler conditions

Fig2.1.15: Cooler outlet properties.

Input Data | Results | Annotations | Dynamics | Floating Tables

Stream Conditions | Compound Amounts

Basis: Mole Fractions

Solvent:

Compound	Amount
Nitrogen	0.79
Oxygen	0.21
Water	0

Total: 1

Buttons: Normalize, Equalize, Clear, Accept Changes

Fig 2.1.16: Cooler outlet composition

The cool air stream then enters the throttling valve where it expands, and its pressure gets further reduced by 86000 Pa. The stream leaving the throttling valve has a temperature of 80.6402 K and pressure of 100000 Pa as shown below (see Fig 2.1.17, Fig 2.1.18 and Fig 2.1.19).

Calculation Parameters

Calculation Type: Outlet Pressure

Pressure Drop: 86000 Pa

Outlet Pressure: 100000 Pa

Kv(max) (IEC 60534): 100

Use Opening (%) versus Kv/Kvmax (%) relationship

Kv/Kvmax (%) = f(OP(%)) expression: 1.0*OP

Valve Opening (%): 50

Property Package Settings

Property Package: NRTL (1)

Flash Algorithm: Default

Calculate

Fig 2.1.17: Throttling valve conditions

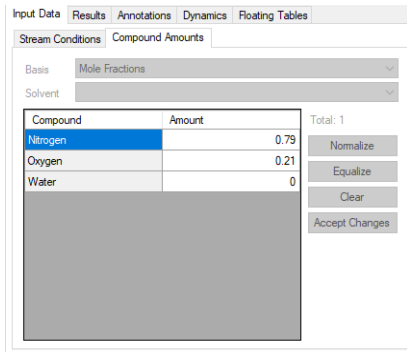


Fig 2.1.18: Throttling valve outlet composition

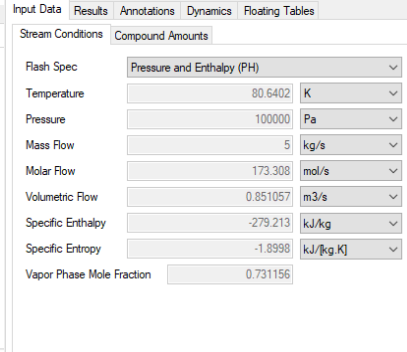


Fig 2.1.19: Throttling valve outlet properties

Then the stream is further directed to the vapor liquid separator, which separates the vapor phase of the stream from liquid phase. There are two streams coming out of the separator one being liquid (41.2% oxygen, 58.7%nitrogen) another being vapor (86.4% nitrogen, 13.5% oxygen). The liquid phase is the desired output (see Fig 2.1.20, Fig 2.1.21 and Fig 2.1.22).

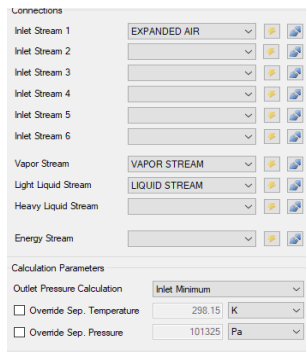


Fig 2.1.20: Vapour liquid separator conditions

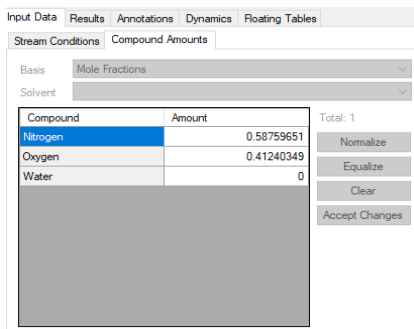


Fig 2.1.21: Liquid stream composition vapour-liquid separator

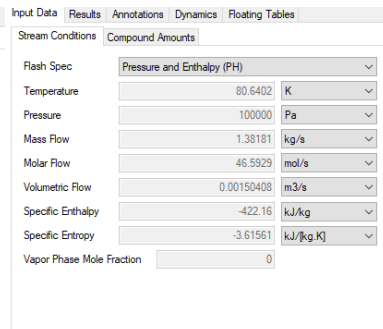


Fig2.1.22. Liquid stream properties vapour-liquid separator

In case the desired liquid phase is not of satisfactory composition, then it is not withdrawn as a product, but is recycled back to the process with conditions same as that of the feed.

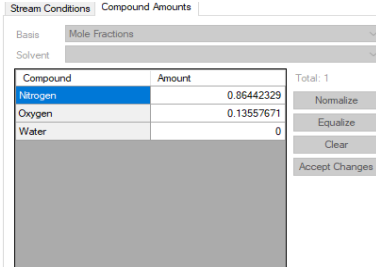


Fig 2.1.23: Vapour stream composition vapour-liquid Separator

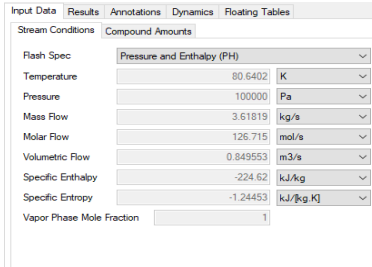


Fig 2.1.24: Liquid stream composition vapour-liquid separator

The vapor stream at temperature 80.64 K must be liquified. It is sent to the cooler of 100% efficiency, where its temperature is further reduced and it gets liquified (see Fig 2.1.25).

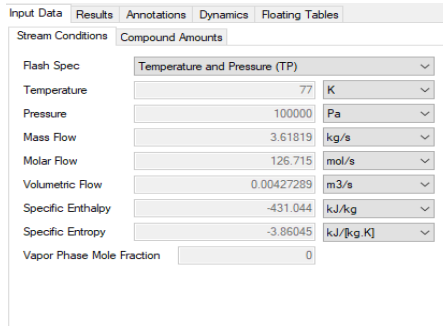


Fig 2.1.25: Cooler outlet properties

The liquid stream containing 86.4% of nitrogen and 13.5% of oxygen must be separated to get exclusively liquid nitrogen. This is done using a component separator. The outlets of the component separator are nitrogen (liquid phase) at 77K and oxygen (vapor phase) (see Fig 2.1.26, Fig 1.1.27 and Fig 2.1.28).

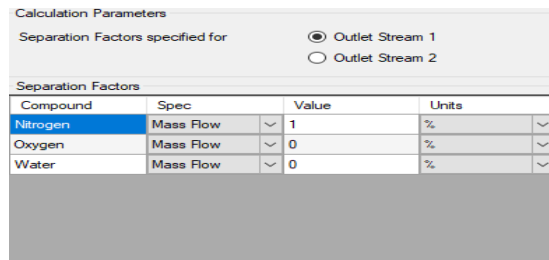


Fig 2.1.26: Component separator conditions

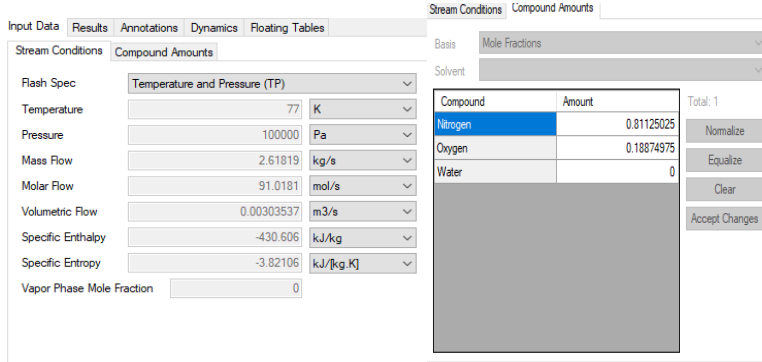


Fig 2.1.27: Component Separator Outlet properties

Fig 2.1.28: Component Separator Outlet composition

2.2 Design of the Heat Exchanger from the process

2.2.1 Heat exchanger properties from simulation

Heat Exchangers like shell and tube counter current heat exchanger are devices which transfer heat from hot fluid stream to cold fluid stream. In heat exchanger hot fluid temperature decreases and there is increase in temperature of cold fluid. By losing heat hot fluid is prepared for the throttling process and similarly by gaining heat cold fluid heated up for the compression process.

Table 2.2.1: Heat Exchanger properties from the simulation

HEAT EXCHANGER					
Object	HOT FLUID OUT	HOT FLUID IN	COLD FLUID OUT	COLD FLUID IN	
Temperature	304.403	373.015	353.275	303	K
Pressure	186000	186000	101325	101325	Pa
Mass Flow	5	5	1.3	1.3	kg/s
Volumetric Flow	2.35812	2.88963	0.00133822	0.00130661	m3/s
Mixture Density	2.12034	1.73032	971.437	994.942	kg/m3
Mixture Specific Enthalpy	5.93633	75.7013	-2336.83	-2605.15	kJ/kg
Mixture Molar Enthalpy	171.265	2184.01	-42098.6	-46932.6	kJ/kmol
Mixture Thermal Conductivity	0.0261055	0.030974	0.668973	0.617318	W/[m.K]
Molar Fraction (Mixture) / Nitrogen	0.79	0.79	0	0	
Molar Fraction (Mixture) / Oxygen	0.21	0.21	0	0	
Molar Fraction (Mixture) / Water	0	0	1	1	

2.2.2 Energy balance

Energy balance calculation is done on a heat exchanger to determine operating parameters for hot and cold fluids such as inlet / outlet temperatures and flow rates [4,5,6].

$$E_{in} = E_{out} \quad (1)$$

$$E_{H_{in}} + C_{H_{in}} = E_{H_{out}} + C_{H_{out}}$$

$$5 \times 75.7 + 1.3 \times 2605.15 = 5 \times 5.93 + 1.3 \times 2336.83$$

$$3765.195 \text{ kJ} \cong 3067.529 \text{ kJ}$$

As the mass entering the heat exchanger is equal to the mass leaving it, it is considered that

$$m_{H_{in}} = m_{H_{out}} = m_H \text{ and } m_{C_{in}} = m_{C_{out}} = m_C$$

2.2.3 Manual Design [4,5,6]

Step 1: Temperature of hot fluid and cold fluid

Mass flow rate of air = 5 kg/s

$$T_{H1 \text{ air}} = 373 \text{ K} = 100 \text{ }^\circ\text{C}$$

$$T_{H2 \text{ air}} = 304 \text{ K} = 31 \text{ }^\circ\text{C}$$

$$T_{C1 \text{ water}} = 303 \text{ K} = 30 \text{ }^\circ\text{C}$$

$$T_{C2 \text{ water}} = 353 \text{ K} = 80 \text{ }^\circ\text{C}$$

Step 2: Average Temperature of hot and cold fluid

$$t_{H \text{ air}} = 655.5 \text{ }^\circ\text{C} = 338.5 \text{ K (Molecular weight of air} = 28.96)$$

$$t_{C \text{ water}} = 55.5 \text{ }^\circ\text{C} = 328 \text{ K (Molecular weight of water} = 18.05)$$

Step 3: Determination of the transport properties of hot and cold fluids at their average temperatures [5].

Table 2.2.2: Transport properties of two streams at their average temperature

Stream	NBP, °C	Avg T, °C	Density, kg/m ³	Viscosity, kg/m.s	Thermal conductivity, W/m.k	Specific heat, kJ/kg.K
Water (cold)	100	55	990.28	5.1540*10 ⁻⁴	0.6425	4.178
Air (hot)		65.5	1.0435	2.03*10 ⁻⁵	0.0284	1.007

Step 4: Calculation of the mass flow rate of water from heat balance

$$m_H \times C_p \times (T_2 - T_1) = m_C \times C_{pC} \times (t_2 - t_1) \quad (2)$$

$$5 \times 1.007 \times (373 - 304) = m_C \times 4.178 \times (353 - 303)$$

$$m_C = 1.6 \text{ kg/s}$$

Step 5: Calculation of inside and outside diameter of tubes. Since the tube sections are available at 14 BWG standard, the tube dimensions are:

$$14 \text{ BWG} = 0.08" = 2.302 \text{ mm from Kerns Table(3)}$$

$$D_i = D_o - 2 \times \text{thickness} = 19.05 - 2 \times 2.302 = 14.98 \text{ mm}$$

$$D_{io} = 0,01906 \text{ m; } D_{ii} = 0.01498 \text{ m}$$

Assuming (15/16)" triangular pitch; 3/4th OD tubes with 14 BWG; Tube length of 2430 mm are laid in 15/16th triangular pitch; Velocity is 1 m/sec inside the tubes using Table 10- 18 of Perry Handbook [1].

Step 6: Calculation of the LMTD for counter current flow

$$LMTD = \frac{d(T1) - d(T2)}{\ln \frac{d(T1)}{d(T2)}} = \frac{(373-353) - (304-303)}{\ln \frac{(373-353)}{(304-303)}} = 6.342 \text{ K} \quad (4)$$

Calculation of the Corrected LMTD:

$$R = \frac{373-304}{353-303} = 1.38 \text{ and } S = \frac{353-303}{373-303} = 0.714;$$

$$dT_{LMTD} = F_T \times LMTD \text{ where } F_T \text{ from graph is } 0.95 \quad (5)$$

$$\text{Corrected LMTD} = 0.95 \times 6.342 = 6.02 \text{ K}$$

Step 7: Calculation of the area required for heat transfer

$$Q = h A \Delta T \Rightarrow A = \frac{Q}{h \Delta T} \quad (6)$$

$$A = \frac{340.82 * 10000}{1000 * 6.34} = 53.75 \text{ m}^2$$

Step 8: Mechanical design [5]

(Assumption: Using low carbon steel of 14 BWG thickness outer diameter=3/4th inch (19.05 mm);
Tube length=2430 mm)

$$\text{Number of tubes} = N_t = \frac{\text{Total surface area}}{\text{Individual heat transfer area}} = \frac{53.75}{0.1454} = 369.59 \cong 370 \text{ No. s} \quad (7)$$

$$\text{Individual heat transfer surface area} = 3.14 * 0.01905 * 2.43 = 0.1454 \text{ m}^2 \quad (8)$$

$$\text{Each Pass} = \frac{370}{2} = 185 \text{ No. s}$$

Shell diameter: The nearest tube sheet tube hole count for tema class L or M for a triangular pitch of 370 tubes the shell diameter is 540mm referred from Perry Handbook Table 11 [1]. Permissible deviation=3mm.

Number of baffles: (Assumption: the shell contains 25% cut segmented baffles spaced 112mm apart)

$$N_b = \frac{\text{Tube length}}{\text{Baffle spacing}} - 1 = 21 \text{ No. s} \quad (9)$$

Pass partition plates=10mm select pass partition plate thickness 10mm on channel head in tube side using IS Code Table 13.

Number and diameter of tie rods= 6 numbers of tie rods of 10mm using IS Code Table 14.

Saddle support: The shell is mounted horizontally on 2 numbers of saddle support as shown in the drawing and provided with a banking saddle plate.

Tube sheet thickness: Minimum tube sheet thickness is 15mm; partition groove depth of 5 mm tube sheet thickness=20 mm (IS code Table 7)

Calculation of the shell thickness: Minimum shell thickness specified is 6.3 mm for safety and corrosion allowance select 10 mm. $D_s = \text{Shell OD} = 540 + (2 * 10) = 560 \text{ mm}$ using IS Code Table 14.

Step 9: Dimensions of nozzles

Shell side nozzle= 1 no inlet and 1 no outlet

$$c_s \text{ flow area of nozzle} = \frac{\text{volumetric flow rate}}{\text{operating economic fluid velocity}} \quad (10)$$

For liquid OEFV = 1-2 m/s

For gas OEFV = 1 m/s

$$\text{Cross flow area of Nozzle} = \frac{5}{1.0435 * 1} = 4.79156 \text{ m}^2$$

$$\text{Inner diameter of the nozzle} = \text{DNT for air} = \sqrt{\frac{4 * 4.79}{3.14}} = 2.469 \text{ m(11)}$$

Alignment tolerance for standard nozzle using IS Code Table 16=1.5mm

Diameter including tolerance = 2471.5mm

Tube side:

Tube side nozzle= 1 no. inlet and 1 no. outlet

$$\frac{c}{s} \text{ flow area of the nozzle} = \frac{\text{volumetric flow rate}}{\text{operating economic fluid velocity}}$$

For liquid OEFV = 1-2 m/s

For gas OEFV = 1 m/s

$$\text{Cross flow area of Nozzle} = \frac{1.6}{990.28 * 2} = 8.078 * 10^{-4} \text{ m}^2$$

$$\text{Inner diameter of the nozzle} = \text{DNT for water} = \sqrt{\frac{4 * 8.078 * 0.0001}{3.14}} = 0.0320 \text{ mm}$$

Alignment tolerance for standard nozzle using IS Code Table 16=1.5mm

Diameter including tolerance = 33.5 mm

Step 10: Calculation of the inside heat transfer coefficient (h_{io})

Dirt resistance: Assuming $R_d=0.0005(\text{m}^2\text{K})/\text{W}$; 14 BWG=0.08 inch = 2.032mm: Inner diameter= 14.98mm(d_i) using Perry Handbook table 11-3 [1].

Assuming velocity of 1 m/s

$$N_{re} = \frac{d_i v_i}{k_f} \rho_i = 28782.3(12)$$

$$N_{pi} = \frac{c_{pi} \mu_i}{k_f} = 2.55 \quad (13)$$

Sieder Tate Equation:

$$\frac{h_i d_i}{k_f} = 0.023 \times N_{re}^{0.8} \times N_{pr}^{0.33} \times \phi \quad (14)$$

$$h_i = 6504.96 \frac{\text{W}}{\text{m}^2} \cdot k$$

$$h_{io} = h_i \times \left(\frac{d_i}{d_o}\right) = 5115.18 \frac{\text{W}}{\text{m}^2} \cdot k$$

Step 11: Calculation of the outside heat transfer coefficient (h_o)

By Colburn Analogy of HTC

$$\frac{h_o d_{is}}{k_s} = 0.36 \times N_{re}^{0.55} \times N_{pr}^{0.33} \times \phi^{0.14} \quad (15)$$

$$N_{re} = \frac{Dis G_s}{\mu_s} \text{Mass Velocity} = G_s = \frac{m_s}{a_s}$$

$$\text{Shell side } \frac{c}{s} \text{ flow area} = a_s = \frac{ID * Baffle Spacing * Clearance}{Pitch} \quad (16)$$

$$a_s = 0.0152 \text{ m}^2$$

$$G_s = 330.68 \frac{kg}{m^2 \cdot s}$$

For Triangular Pitch $D_{is} = 0.0183 \text{ m}$

$$N_{re} = 298100.68$$

$$N_{pr} = .6.9$$

$$\frac{h_o d_{is}}{k_s} = 0.36 \times N_{re}^{0.55} \times N_{pr}^{0.33} \times \phi^{0.14}$$

$$h_o = 11302.025 \text{ W/m}^2 \cdot \text{K}$$

$$h_o = 11302.025 \text{ W/m}^2 \cdot \text{K}$$

Calculation of the Overall heat transfer coefficient (U_D)

$$\frac{1}{U_d \text{ Calculated}} = \frac{1}{h_{io}} + \frac{1}{h_o} + R_d \quad (17)$$

$$U_d \text{ Calculated} = 1275.14 \frac{W}{m^2} \cdot K$$

$$U_d \text{ Calculated} > U_d \text{ Assumed}$$

1. Hence the heat exchanger design is valid.
2. Heat Exchanger is Overdesigned.
3. The assumption $U_d = 1000 \text{ W/m}^2 \cdot \text{K}$

$$\text{Neglecting } R_d \text{ we get } U_d \text{ Calculated} = 3521.421 \frac{W}{m^2} \cdot K$$

$$R_d = \frac{U_d \text{ calculated} - U_d \text{ assumed}}{U_d \text{ calculated} * U_d \text{ assumed}} = 7.160 \times 10^{-4} \text{ m}^2 \text{K/w}$$

$$R_d \text{ Provided} > R_d \text{ Required}$$

Therefore, the calculated overall heat transfer coefficient is well within the design criteria.

2.2.4 Summary sheet of heat exchanger manual design

Length of the tube = 2430 mm

Triangular pitch = 254mm

Baffle space = 112 mm apart
No of tubes = 370 No.s
Total surface area = 53.75m²
Shell diameter = 540 mm
No of baffles = 21 No.s
No of tie rods = 6 No.s
Diameter of tie rod = 10mm
Saddle support = 2 No.s
Tube sheet thickness = 20 mm
OD of the shell = 560 mm
Diameter of the nozzles
Tube nozzle = 2 Nos; ID of Nozzle = 293.5mm
Shell Nozzle = 2 Nos; ID of Nozzle = 33.5mm
Shell Thickness = 10 mm
Individual heat transfer coefficient:
Tube side = 5115.18 W/m²K
Shell side = 11302.025 W/m²K
Overall heat transfer coefficient
U_d = 1275.14 W/m²K
Assumed U_d is 1000 W/m²K

3 Results and Conclusions

The process flow sheet for the liquefaction of nitrogen using the Linde cycle was developed using DWSIM simulation software. Manual design of the heat exchanger from the process was done. The calculated overall heat transfer coefficient of the heat exchanger was well within the design criteria.

This work gave us an insight into the industrial production of liquid nitrogen. Through the simulation, we have observed and learnt about the effect of various parameters like pressure, temperature, mass flow rate etc. on the yield of the final product. This simulation guided us to determine the optimum process conditions easily and to get the desired result efficiently.

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